

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2017
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	196,429	--	--	315,109	-21,305	-12,667	7,528	445,645	24,393	0	158,807
Natural Gas Plant Liquids and Liquefied Refinery Gases	93,798	-2,368	11,575	11,489	-37,297	--	-10,389	12,420	20,814	54,351	37,538
Pentanes Plus	10,321	-2,368	--	20	19,505	--	547	2,243	12,915	11,773	9,839
Liquefied Petroleum Gases	83,477	--	11,575	11,469	-56,802	--	-10,936	10,177	7,900	42,578	27,699
Ethane/Ethylene	30,432	--	--	--	-13,724	--	238	--	6,257	10,213	5,919
Propane/Propylene	35,503	--	14,169	9,921	-38,485	--	-9,749	--	704	30,153	12,385
Normal Butane/Butylene	11,711	--	-2,036	801	-5,060	--	-1,591	4,555	938	1,514	7,327
Isobutane/Isobutylene	5,831	--	-558	747	467	--	166	5,622	0	699	2,068
Other Liquids	--	119,961	--	1,085	-49,947	-7,611	7,283	54,509	4,300	-2,604	73,820
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	119,966	--	139	-77,967	-3,002	1,869	34,910	2,357	0	9,669
Hydrogen	--	--	--	--	--	4,694	--	4,694	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	8	--	--	--	1	6	--	3	0	6
Renewable Fuels (including Fuel Ethanol)	--	119,958	--	108	-77,967	-7,797	1,834	30,114	2,353	0	9,617
Fuel Ethanol	--	112,982	--	--	-76,122	-4,780	1,473	28,543	2,064	0	8,567
Renewable Fuels Except Fuel Ethanol	--	6,976	--	108	-1,845	-3,017	361	1,571	290	0	1,050
Other Hydrocarbons	--	--	--	31	--	100	29	102	--	0	46
Unfinished Oils	--	--	--	--	-728	--	405	-320	1,791	-2,604	13,542
Motor Gasoline Blend. Comp. (MGBC)	--	-5	--	946	28,748	-4,609	5,009	19,919	152	0	50,609
Reformulated	--	-1	--	--	4,543	-2,629	-498	2,411	0	0	6,049
Conventional	--	-4	--	946	24,205	-1,980	5,507	17,508	152	0	44,560
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	328	528,683	2,954	11,097	12,447	6,225	--	5,774	543,511	67,658
Finished Motor Gasoline	--	328	298,113	--	431	9,389	-1,051	--	551	308,761	6,196
Reformulated	--	--	42,785	--	--	3,104	--	--	--	45,889	--
Conventional	--	328	255,328	--	431	6,285	-1,051	--	551	262,872	6,196
Finished Aviation Gasoline	--	--	185	3	239	--	1	--	--	426	212
Kerosene-Type Jet Fuel	--	--	29,811	5	2,578	--	819	--	1,122	30,453	7,648
Kerosene	--	--	213	--	--	--	-52	--	6	259	144
Distillate Fuel Oil	--	--	130,235	124	10,208	3,058	2,532	--	1,128	139,965	35,094
15 ppm sulfur and under	--	--	130,718	113	9,721	3,058	3,099	--	7	140,504	34,387
Greater than 15 ppm to 500 ppm sulfur	--	--	432	--	304	--	-72	--	723	85	378
Greater than 500 ppm sulfur	--	--	-915	11	183	--	-495	--	398	-624	329
Residual Fuel Oil ⁶	--	--	6,225	285	-3,099	--	-35	--	1,045	2,401	1,454
Less than 0.31 percent sulfur	--	--	421	--	--	--	62	--	NA	NA	94
0.31 to 1.00 percent sulfur	--	--	1,058	75	-95	--	-11	--	NA	NA	276
Greater than 1.00 percent sulfur	--	--	4,746	210	-2,886	--	-86	--	NA	NA	1,084
Petrochemical Feedstocks	--	--	3,944	560	-442	--	159	--	--	3,903	692
Naphtha for Petro. Feed. Use	--	--	2,869	304	-350	--	151	--	--	2,672	542
Other Oils for Petro. Feed. Use	--	--	1,075	256	-92	--	8	--	--	1,231	150
Special Naphthas	--	--	191	164	88	--	-59	--	--	502	102
Lubricants	--	--	939	817	1,005	--	-186	--	703	2,244	554
Waxes	--	--	123	16	--	--	-5	--	102	42	39
Petroleum Coke	--	--	22,800	106	--	--	-177	--	822	22,261	901
Marketable	--	--	17,191	106	--	--	-177	--	822	16,652	901
Catalyst	--	--	5,609	--	--	--	--	--	--	5,609	--
Asphalt and Road Oil	--	--	17,423	874	13	--	4,283	--	294	13,733	14,503
Still Gas	--	--	16,548	--	--	--	--	--	--	16,548	--
Miscellaneous Products	--	--	1,933	--	76	--	-4	--	0	2,013	119
Total	290,227	117,921	540,258	330,637	-97,453	-7,831	10,647	512,574	55,281	595,258	337,823

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.